

# Fluid Mechanics: Fluid Flow Measurement

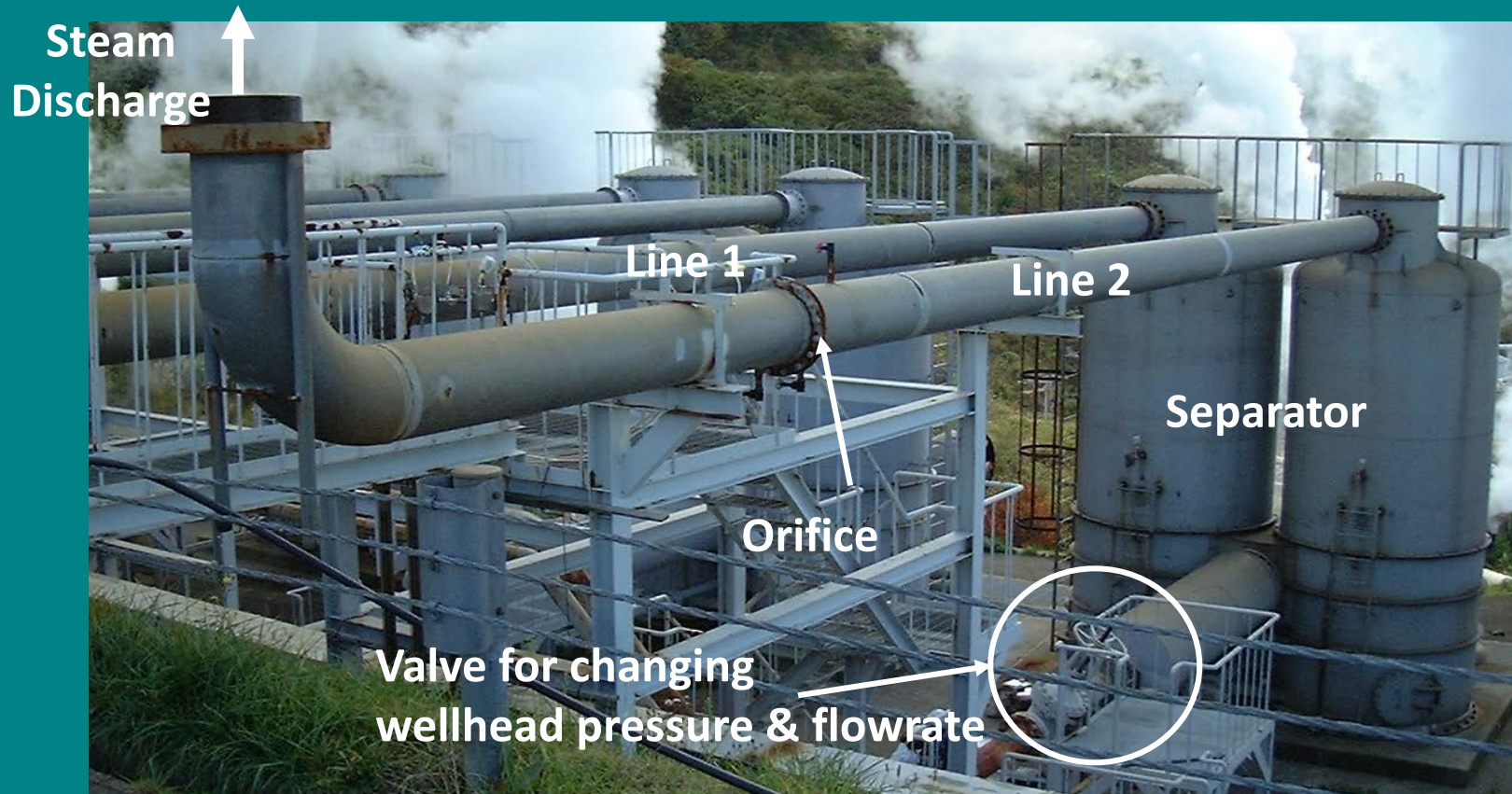
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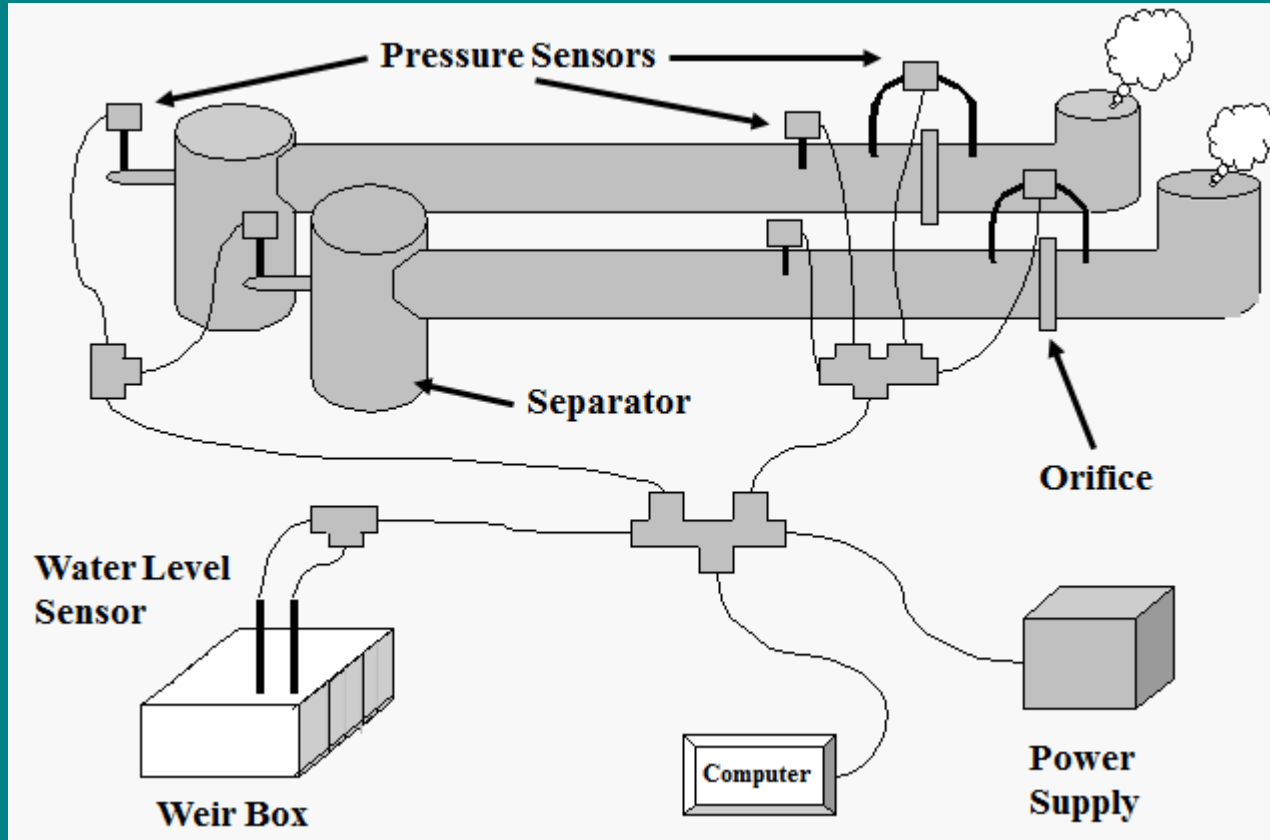
*Training for Engineers on  
Geothermal Power Plant  
Yogyakarta, 9-13 October 2017*



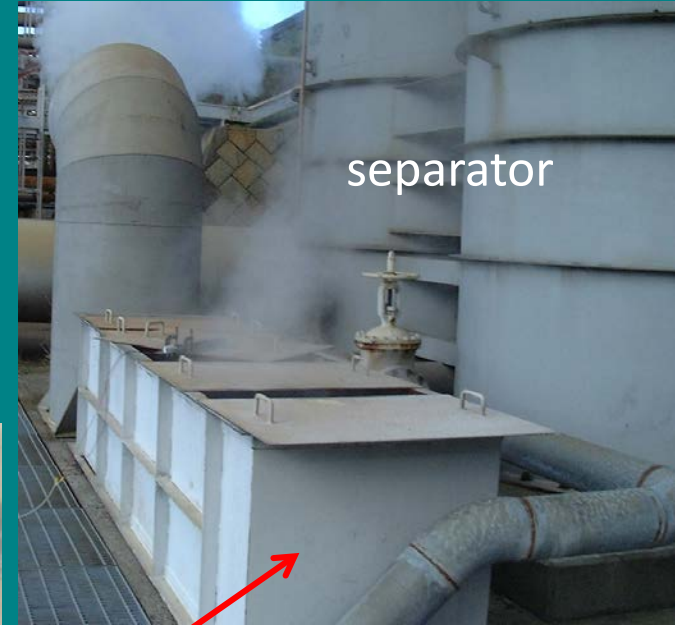
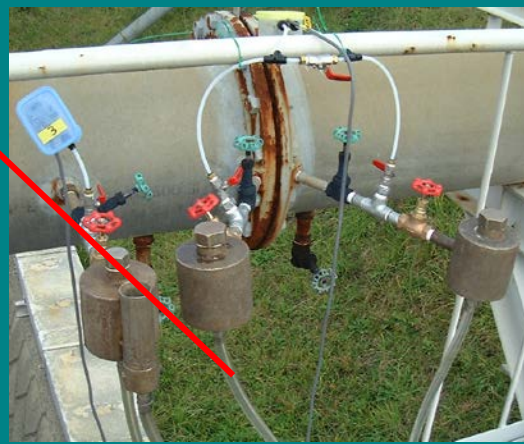
# What & where should we measure?



# Measurement Layout







separator

Weir box for water flow rate measurement

Stainless 2 rod electrodes



# Basic Type of Measurement

- Differential pressure producers (obstruction)
- Direct discharge measurement
- Positive volume displacement measurement
- Flow velocity-area measurement



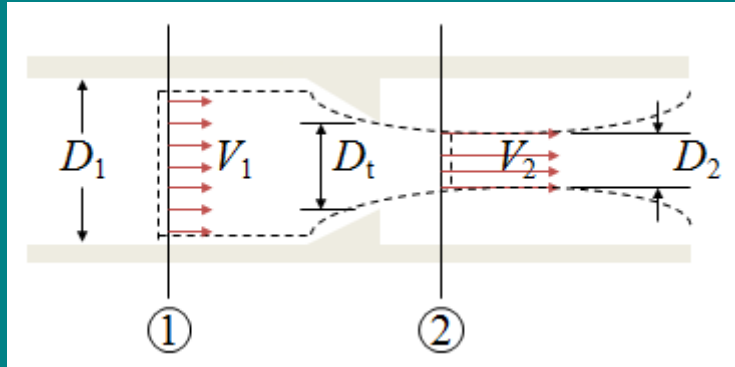
# Flow meter

- Venturi type meter
- Orifice meter
- Propeller type meter
- Magnetic flow meter
- Ultrasonic flow meter
- Vortex meter
- Rotameter (variable-area meter)
- Flumes
- Weirs



# Mass Flow Rate Measurement

## Bernoulli principle



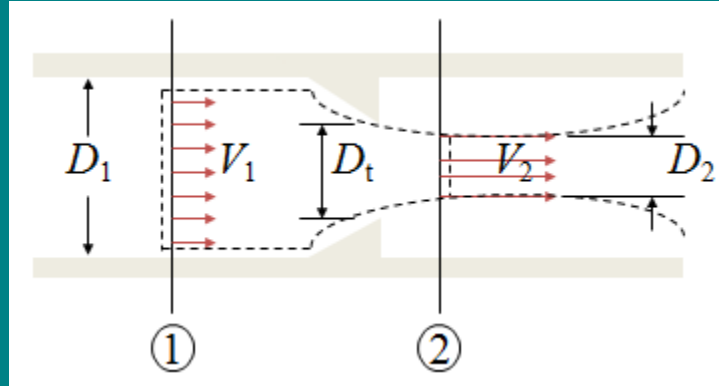
$$\frac{1}{2}mv^2 + mgh + mg \frac{P}{\rho g} = cte$$

### Assumptions:

- Steady flow
- Flow along streamline
- Incompressible flow
- No friction



# Bernoulli Equation



$$\frac{1}{2}mV_1^2 + mgh_1 + mg \frac{P_1}{\rho g} = \frac{1}{2}mV_2^2 + mgh_2 + mg \frac{P_2}{\rho g}$$

Assuming:  $h_1 = h_2$

$$V_1^2 - V_2^2 = \frac{2}{\rho}(P_1 - P_2)$$



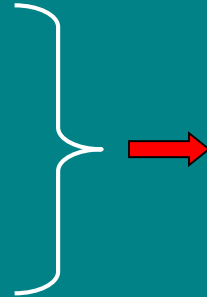


$$\dot{m}_1 = \dot{m}_2 = \rho V_1 A_1 = \rho V_2 A_2$$

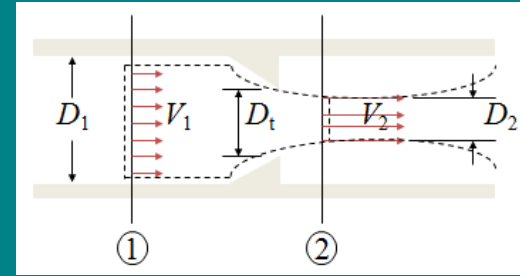


$$V_1 A_1 = V_2 A_2$$

$$V_1^2 - V_2^2 = \frac{2}{\rho} (P_1 - P_2)$$



$$V_2 = \sqrt{\frac{2(p_1 - p_2)}{\rho[1 - (A_2/A_1)^2]}}$$



$$\dot{m}_{\text{theoretical}} = \rho V_2 A_2 = \frac{A_2}{[1 - (A_2/A_1)^2]^{1/2}} \sqrt{2\rho(p_1 - p_2)}$$



# Modified Bernoulli Equation

$$\dot{m}_{\text{actual}} = \frac{C_d \cdot A_t}{[1 - (A_t / A_1)^2]^{1/2}} \sqrt{2\rho(p_1 - p_2)}$$

$C_d$ : Discharge Coefficient

If  $\beta = D_t / D_1$ , then  $(A_t / A_1)^2 = (D_t / D_1)^4 = \beta^4$

$$\dot{m}_{\text{actual}} = \frac{CA_t}{[1 - \beta^4]^{1/2}} \sqrt{2\rho(p_1 - p_2)}$$



# Volume Flow Rate Measurement

Basic equations:

a) Continuity:

mass in = mass out

b) Bernoulli equation

Total pressure is  
constant along the flow



# Continuity Equation:

$$\dot{m}_1 = \dot{m}_2$$

$$\dot{m} = \rho A v$$

$$\rho_1 A_1 v_1 = \rho_2 A_2 v_2$$

Incompressible

$$\rho_1 = \rho_2$$

$$A_1 v_1 = A_2 v_2$$



# Bernoulli Equation:

$$P_0 = \text{Total Pressure} = \text{Const.} = \frac{1}{2} \rho v^2 + P$$

$$\frac{1}{2} \rho_1 v_1^2 + P_1 = \frac{1}{2} \rho_2 v_2^2 + P_2 = P_0$$

$P = \text{static pressure}$

$P_0 = \text{total pressure}$

$\frac{1}{2} \rho v^2 = \text{dynamic pressure}$



$$v_2 = \frac{1}{\sqrt{1 - \left(\frac{A_2}{A_1}\right)^2}} \sqrt{\frac{2 \Delta P}{\rho}}$$

Flow Rate

$$Q = A_2 v_2 = A_2 \frac{1}{\sqrt{1 - \left(\frac{A_2}{A_1}\right)^2}} \sqrt{\frac{2 \Delta P}{\rho}} \quad \text{Ideal}$$

For Real Flow

$$Q = YCA_2 \frac{1}{\sqrt{1 - \left(\frac{A_2}{A_1}\right)^2}} \sqrt{\frac{2 \Delta P}{\rho}}$$

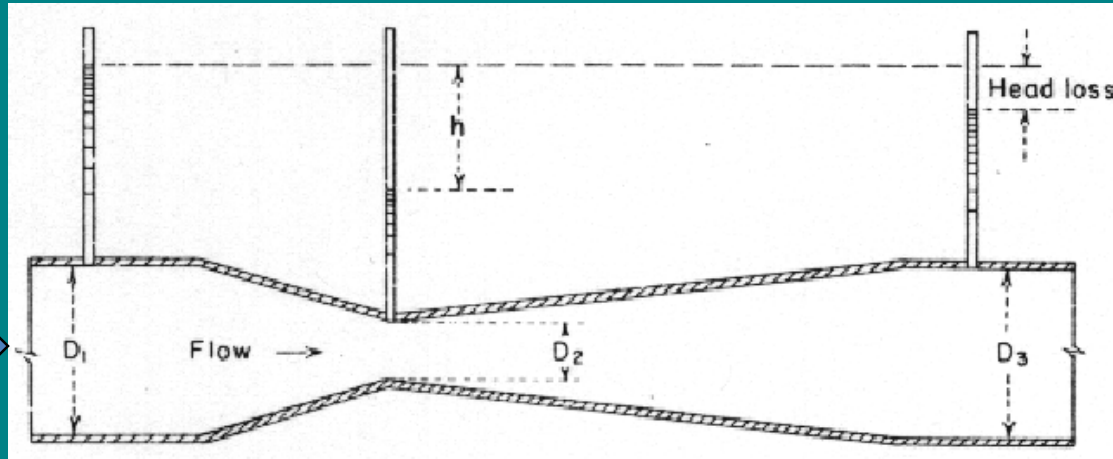
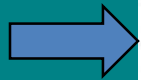




# Venturi Type Flow Meter

- Measure differential pressure
- Consists of converging section, throat, and diverging recovery section
- Difference in two heads is analyzed by electrical or electro-mechanic instrument
- Accuracy:  $\pm 1\%$

$\dot{m}_1$   
 $\rho_1$   
 $A_1$   
 $v_1$

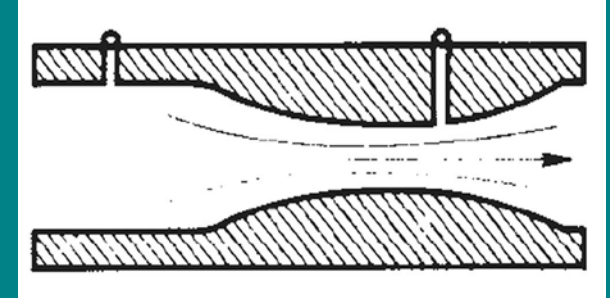
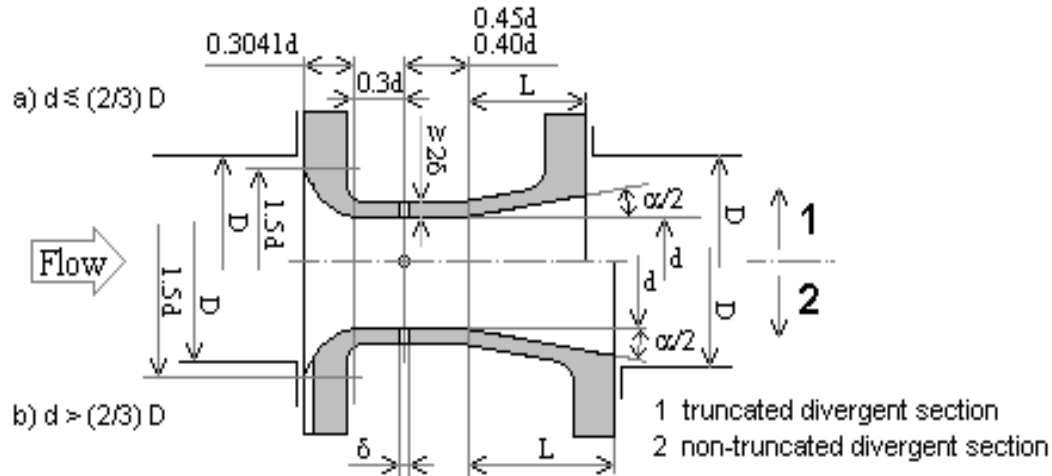




# Mass Rate

$$\dot{m}_{\text{actual}} = \frac{CA_t}{[1 - \beta^4]^{1/2}} \sqrt{2\rho(p_1 - p_2)}$$

Discharge coefficient ( $C_d$ ) varies 0.98 s/d  
0.995 for high Reynolds number.

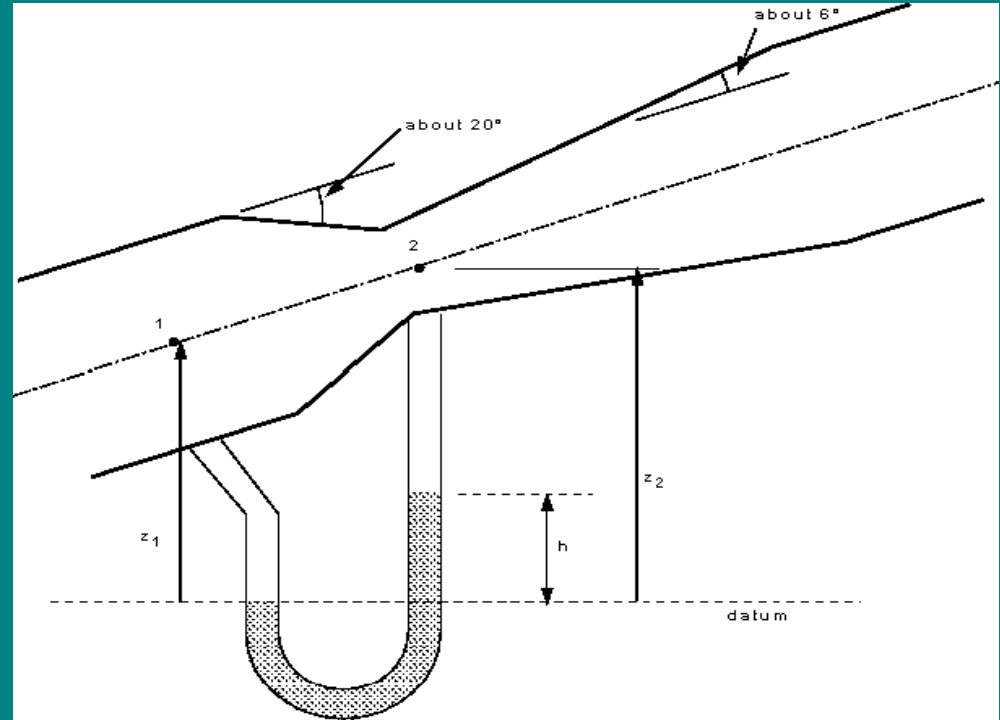


# Volume Rate

$$Q = YCA_2 \frac{1}{\sqrt{1 - \left(\frac{A_2}{A_1}\right)^2}} \sqrt{\frac{2\Delta P}{\rho}}$$

Y = Compressibility Factor  
= 1 for incompressible  
flow or when  $\Delta P \ll P_{\text{abs}}$

C = Discharge Coefficient  
= f(Re) and the specific condition  
for flow meter



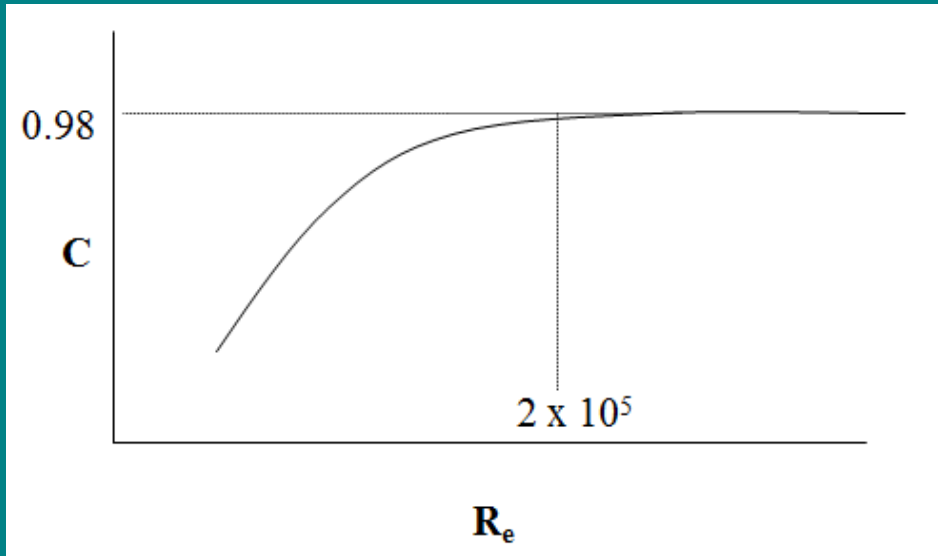
$$\Delta P = P_1 - P_2 = \frac{1}{2} \rho_2 v_2^2 - \frac{1}{2} \rho_1 v_1^2$$

$$= \frac{1}{2} \rho_2 v_2^2 - \frac{1}{2} \rho_1 \left( \frac{A_2}{A_1} \right)^2 v_2^2$$

$$= \frac{1}{2} \rho v_2^2 \left[ 1 - \left( \frac{A_2}{A_1} \right)^2 \right]$$

$$\text{for } \rho_1 = \rho_2$$





- For venturi,  $0.95 < C < 0.98$
- Advantages:

Pressure recovery

Small power used

$$R_e = \frac{\rho d_1 v_1}{\mu}$$

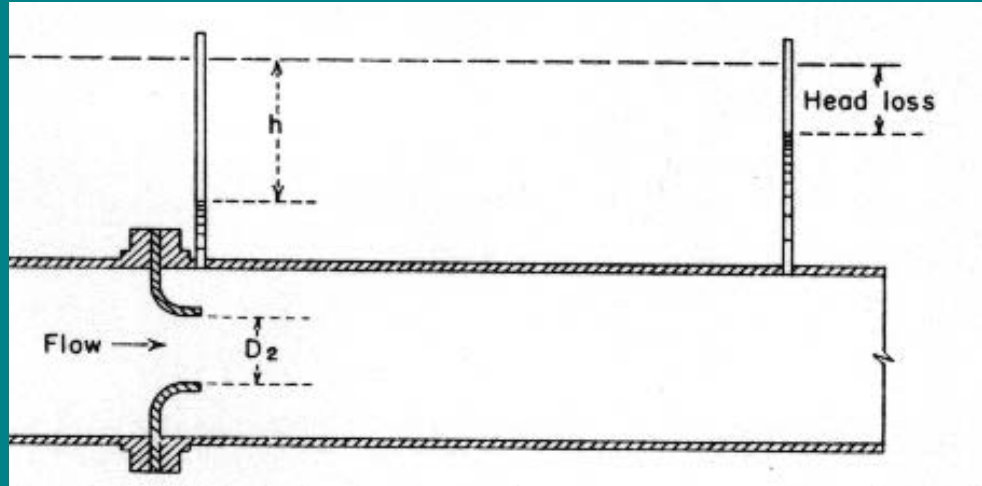
Based on the condition inside the pipe close to the meter

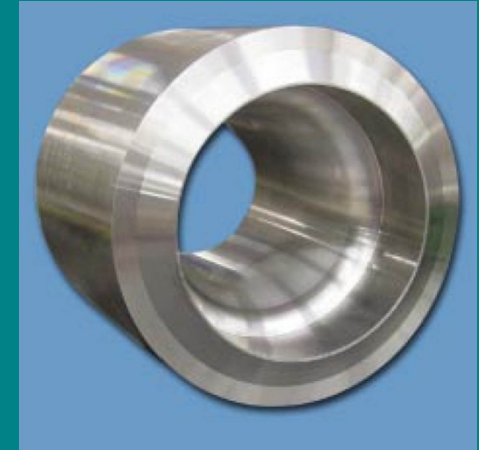
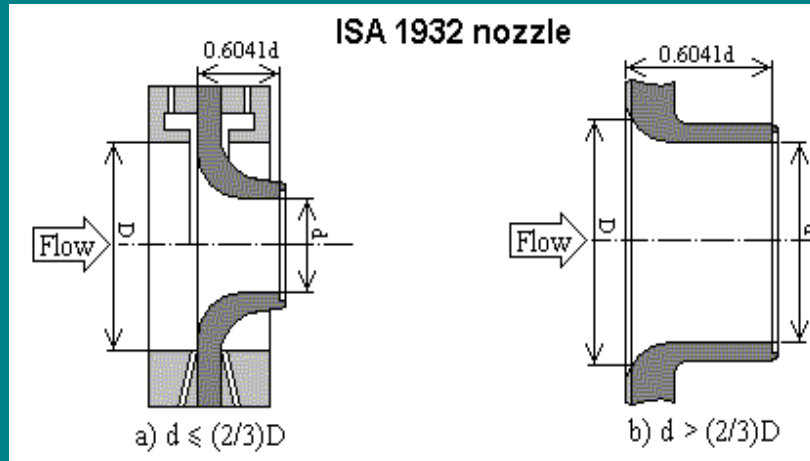




# Flow Nozzle Meter

- Measure differential pressure
- Similar to Venturi meter without diverging recovery section
- Cheaper than Venturi meter but high head loss
- Accuracy:  $< \pm 1\%$



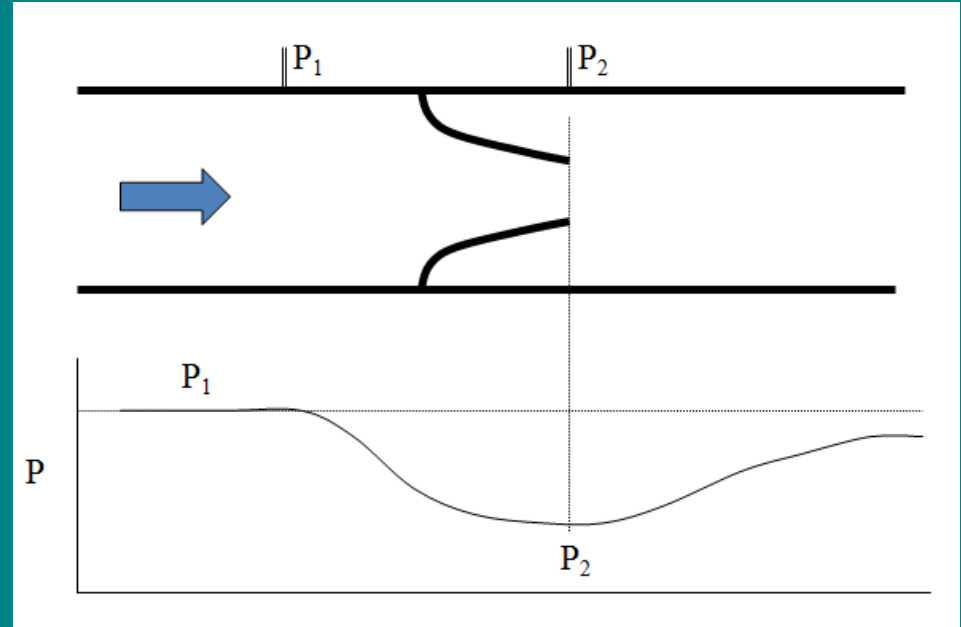
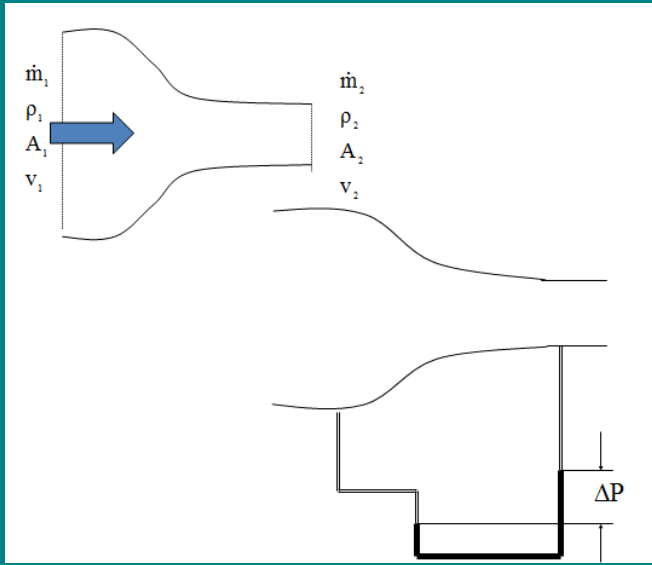


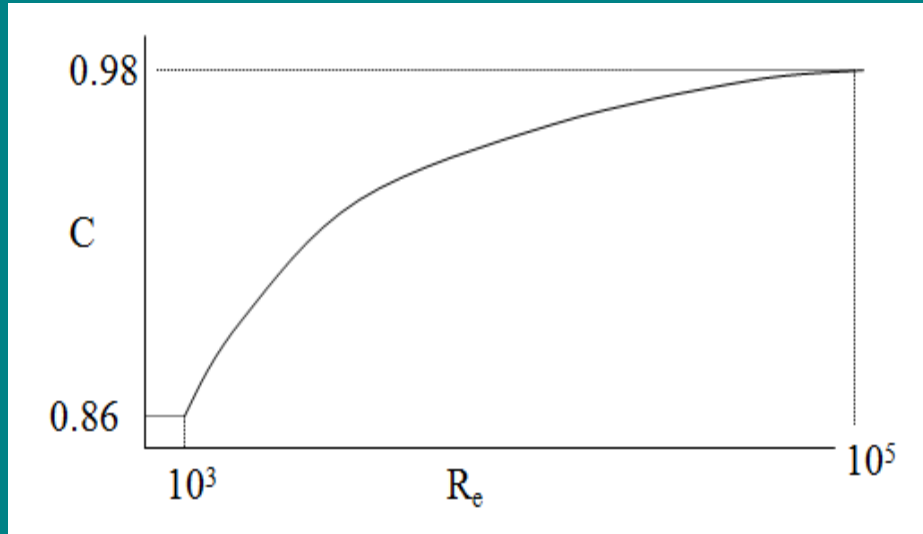
$$\dot{m}_{\text{actual}} = \frac{CA_t}{[1 - \beta^4]^{1/2}} \sqrt{2\rho(p_1 - p_2)}$$

For  $0.2 < \beta < 0.75$  and  $10^4 < R_e < 10^7$

$$C_d = 0.9975 - \frac{6.53\beta^{0.5}}{R_e^{0.5}}$$





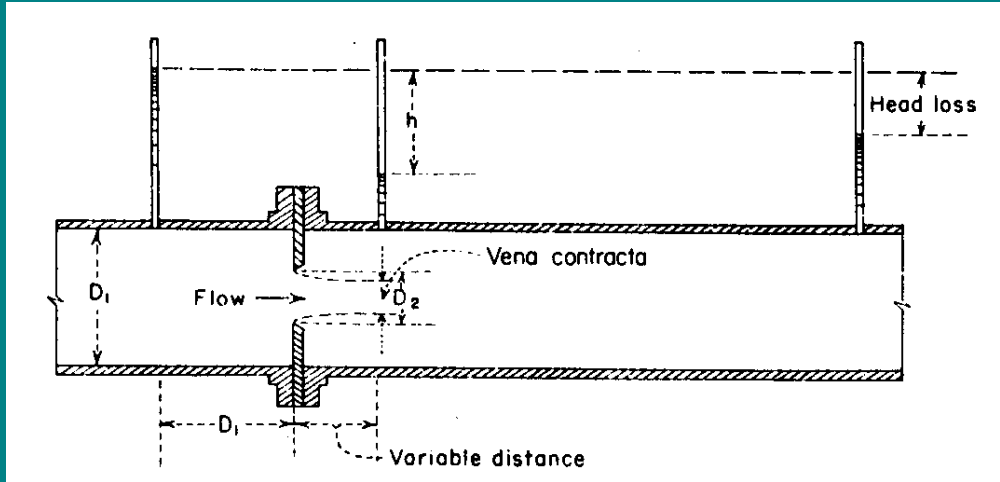


- Shorter and cheaper than venturi
- High pressure drop
- More losses on the power during operation.



# Orifice Meter

- Measure differential pressure
- Easy to install and manufacture
- Advantages: cheaper than all types of differential pressure and has *good accuracy* ( $\pm 1\%$ )
- Disadvantages: less efficient, high headloss, easy clogging, and small flow range.



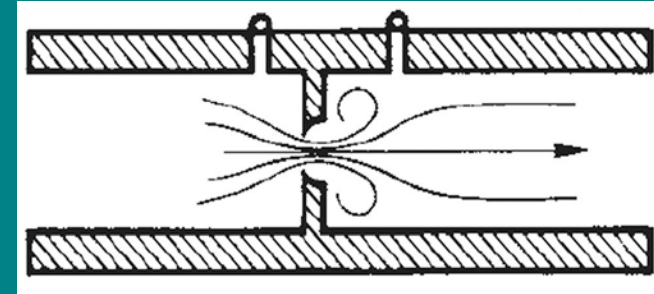
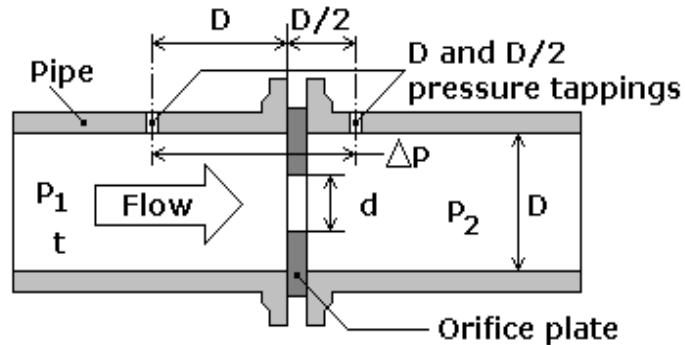
$$\dot{m}_{\text{actual}} = \frac{CA_t}{[1 - \beta^4]^{1/2}} \sqrt{2\rho(p_1 - p_2)}$$

For  $0.2 < \beta < 0.75$  and  $10^4 < R_e < 10^7$

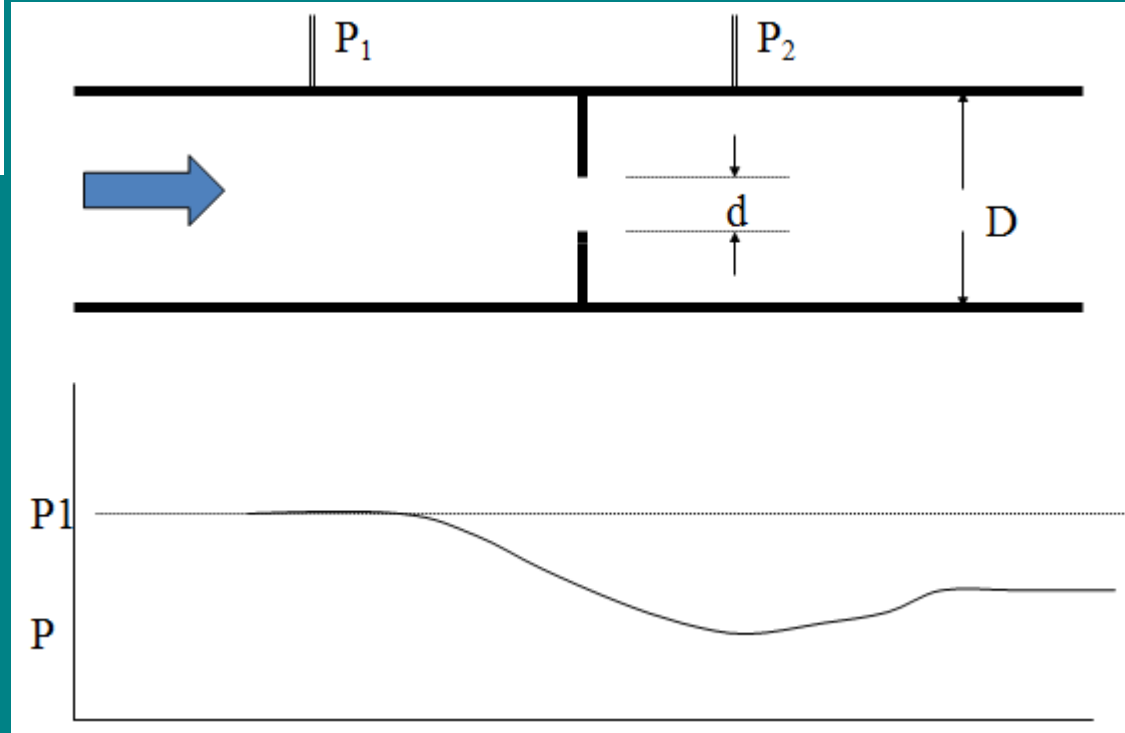
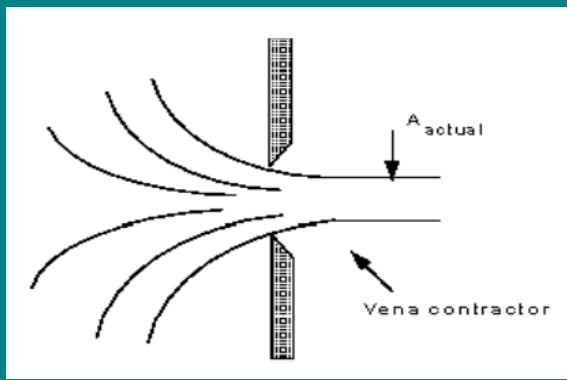
$$C_d = 0.5959 + 0.0312\beta^{2.1} - 0.184\beta^8 + \frac{91.71\beta^{2.5}}{R_e^{0.75}}$$



Orifice plate with D and D/2 tappings

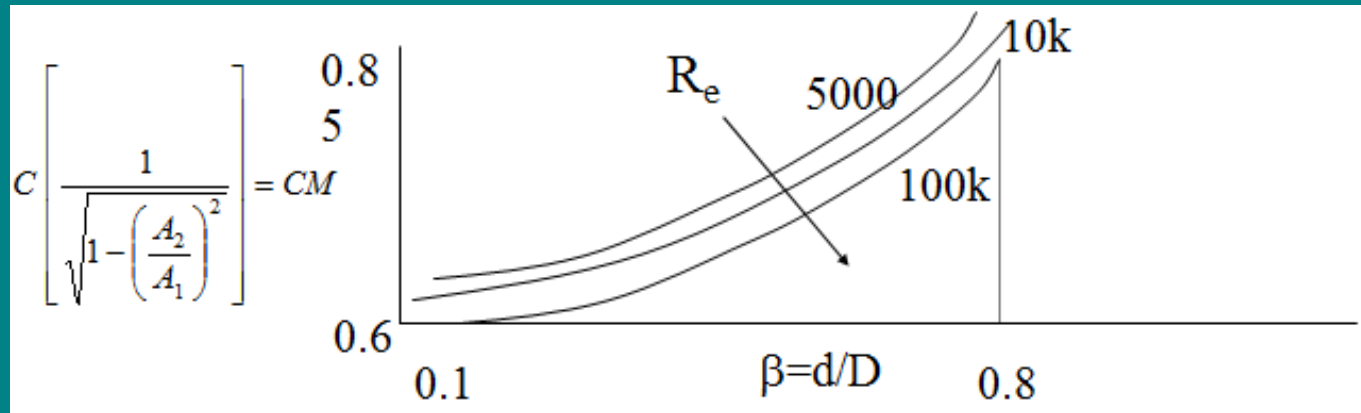






- Very cheap and simple
- High pressure drop and power lost ( $C \sim 0.6 - 0.7$ )
- Notes:

Pressure drop is due to friction and turbulence from shear layer downstream from vena contracta



# Electromagnetic Meter

- The fluid is conductor, it must transfer electricity
- $E = BDV \times 10^{-8}$

$E$  = voltage, volt

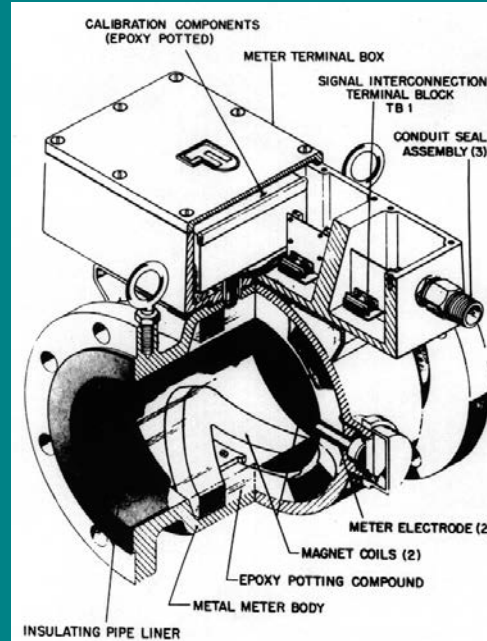
$B$  = magnetic flux density, gauss

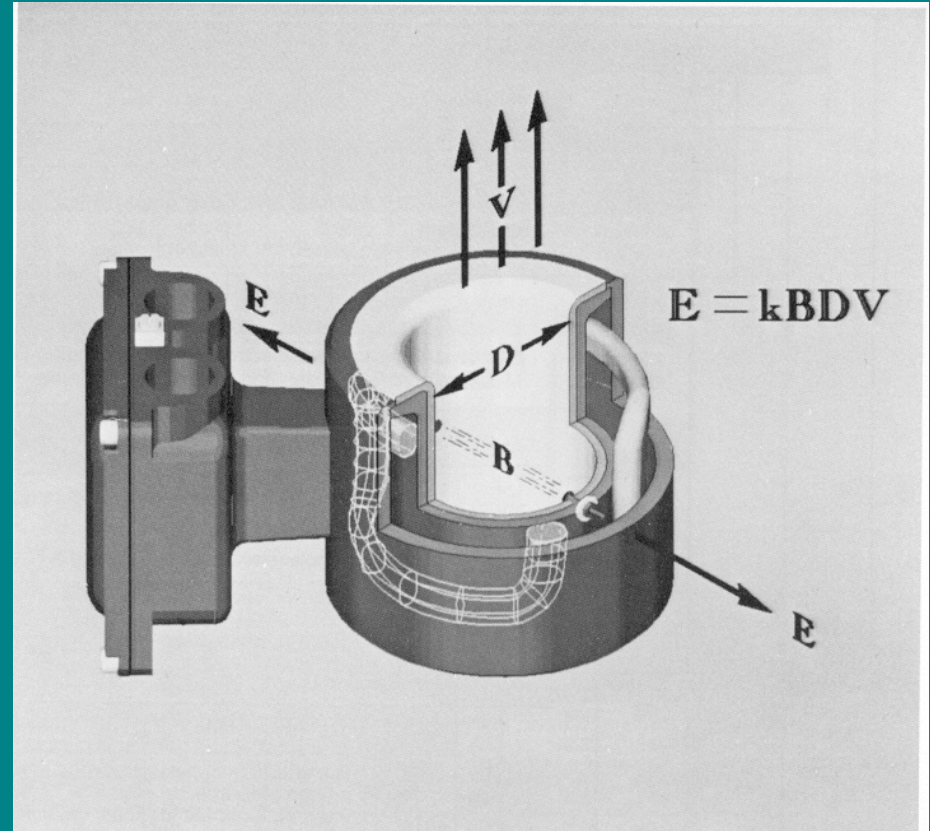
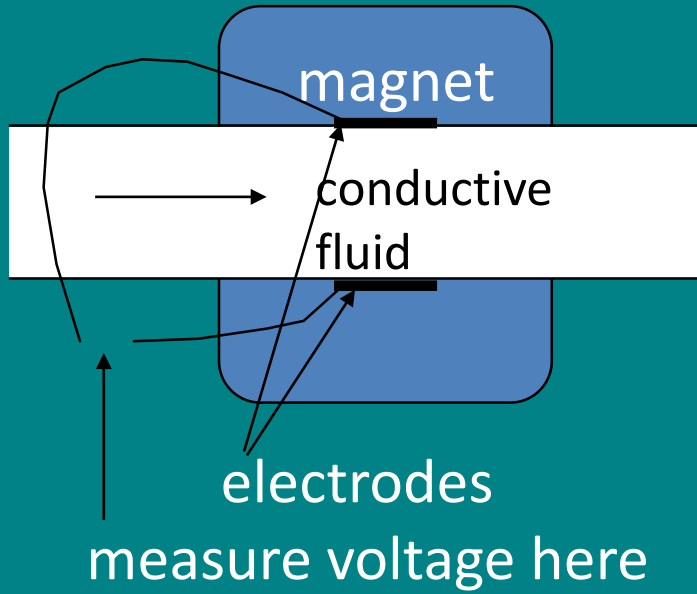
$D$  = conductor length, cm

$V$  = conductor velocity, cm/s

$$E = -NB \frac{dA}{dt} = -NB \frac{dl}{dt} D = -NBVD$$

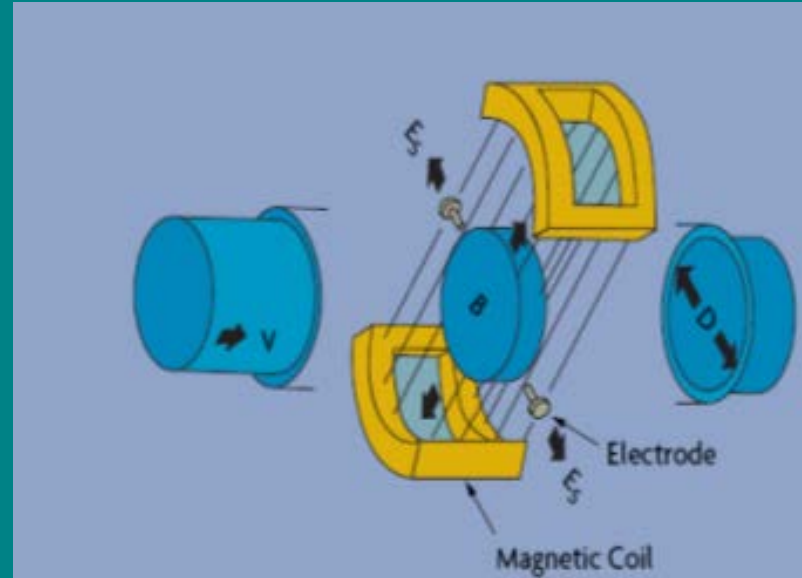
$$V = \frac{E}{K}$$





# How it works

- Electromagnetic flowmeter measures fluid flow by measuring induced voltage change from conducting fluid that passes through controlled magnetic field.

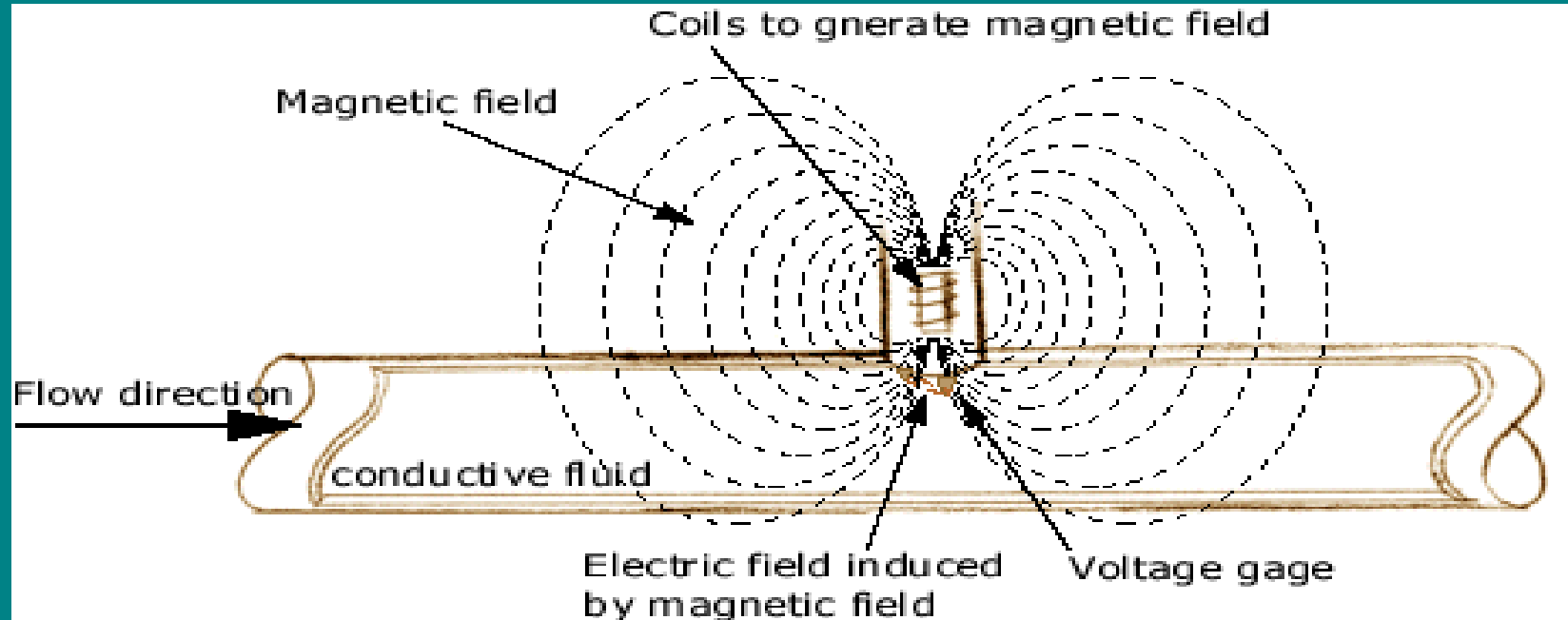


- Faraday's Law: produced voltage by moving the conductor through a magnetic field is proportional to the conductor velocity.
- Advantages: good accuracy ( $\pm 1\sim 2\%$ ), can measure larger flow range, no head loss, not influenced by the temperature, conductivity, viscosity, turbulence, and solids.
- Disadvantages: high initial cost and required trained personnel for routine O&M.

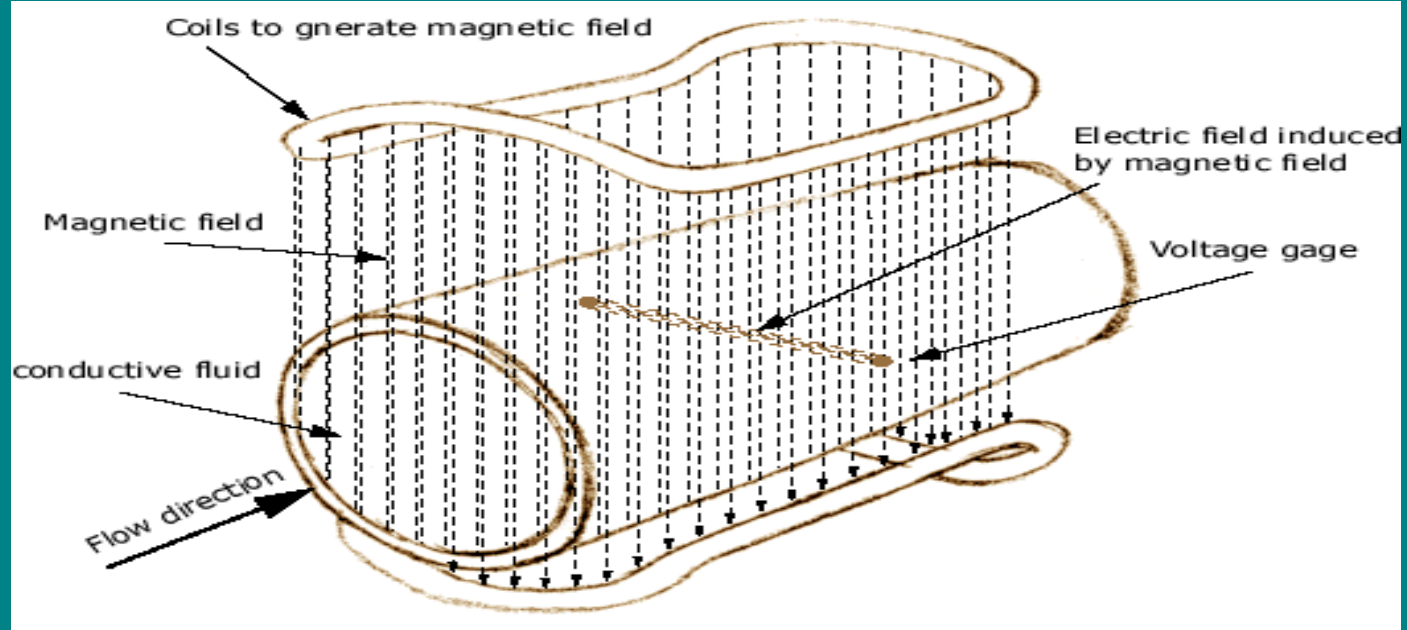




# Insertion Electromagnetic Flow meter



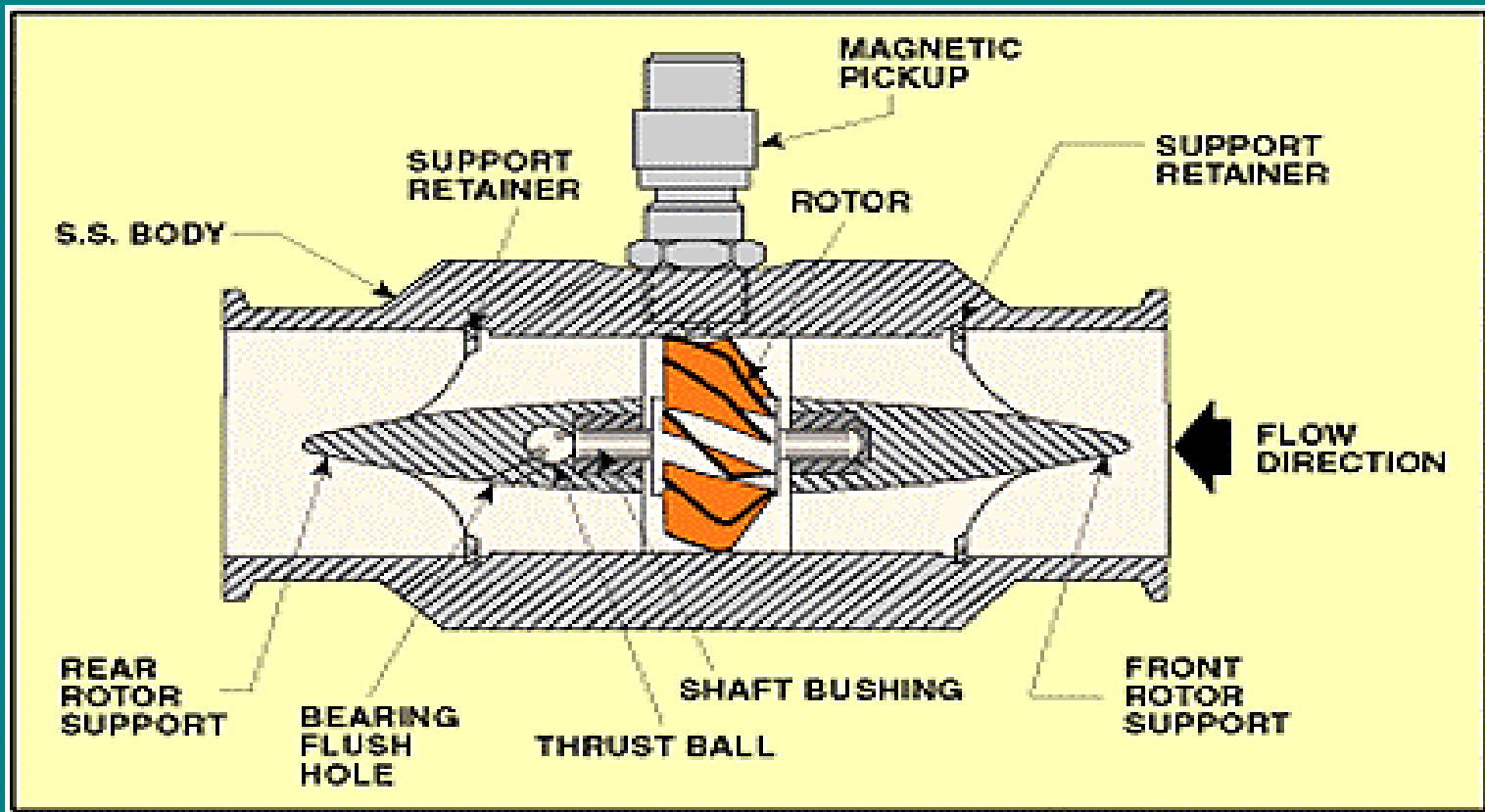
# Inline Electromagnetic Flow meter



# Turbine meter

- Use rotating element (turbine).
- Wide application from water to oil, solvent to acid.
- Limited to the pipe fully filled with flow, under pressure.
- Very accurate ( $\pm 0.25\%$ ) and can measure wide flow range.



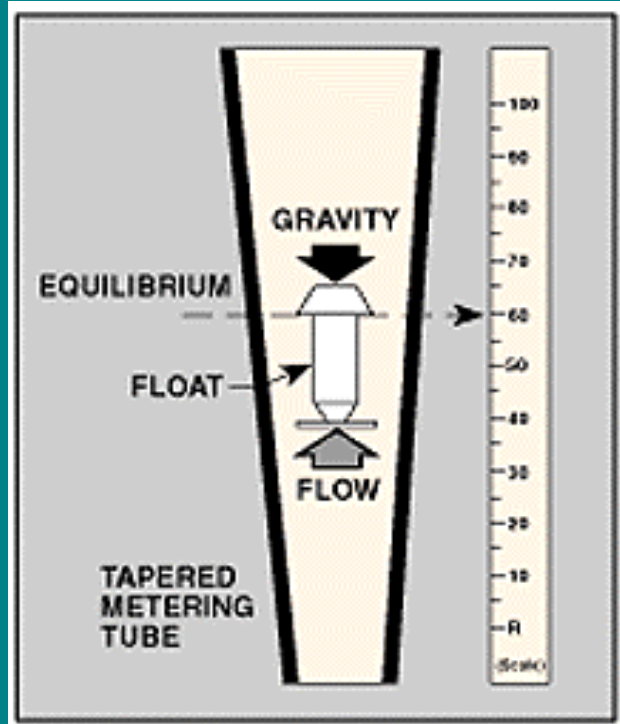


# How it works

- Fluid entering the channel or impeller- producing inert moment that will cause torque.
- Liquid in the impeller produces pressure. It turns the wheel mover.
- Balanced by the spring.
- Rotational pickup is connected.
- Torque is proportional to the flow.
- Besides *spring retarding disc*, magnetic assembly can be used.



# Rotameter, variable-area-flowmeter



- Force balance
  - Drag Force
  - Gravity
  - Buoyancy
    - (generally neglected)

$$\dot{m}_{use} = \dot{m}_{cal} \sqrt{\frac{\rho_{use}}{\rho_{cal}}}$$

# Rotameter equations

$$\dot{m} = \rho A V$$

$$F = D\rho \frac{V^2}{2} = Mg$$

$$V = \sqrt{\frac{2Mg}{D\rho}}$$

$$\dot{m} = \rho A \sqrt{\frac{2Mg}{D\rho}} = \sqrt{\rho} \sqrt{\frac{2MgA^2}{D}}$$

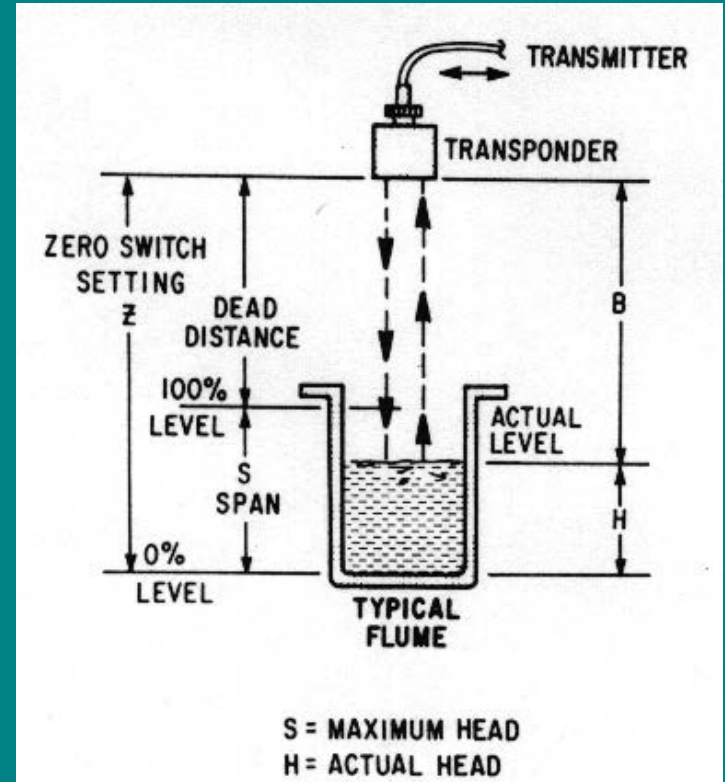
For fixed x-position, A remains fixed.

$$\left( \frac{\dot{m}}{\sqrt{\rho}} \right)_{use} = \left( \frac{\dot{m}}{\sqrt{\rho}} \right)_{cal}$$

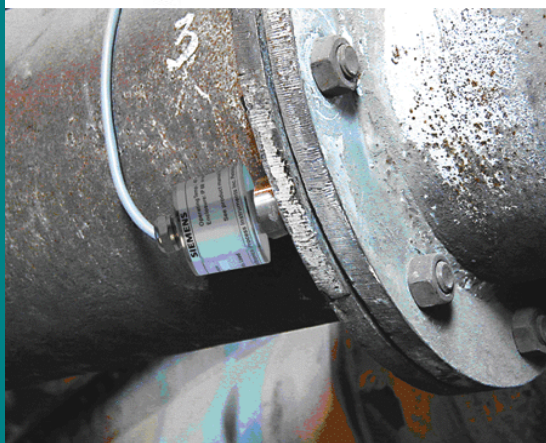


# Acoustic Meter

- Using sound wave to measure flow rate
- Sonic meter or ultrasonic meter depends on whether the sound wave is at or beyond the *audible frequency range*
- To determine liquid level, area, and actual velocity
- Advantages: low head loss, excellent accuracy (2~3%), can be used for any pipe size, no fouling to solid, wide flow range
- Disadvantages: high initial cost and needs trained personnel for routine O&M routine







# Weirs

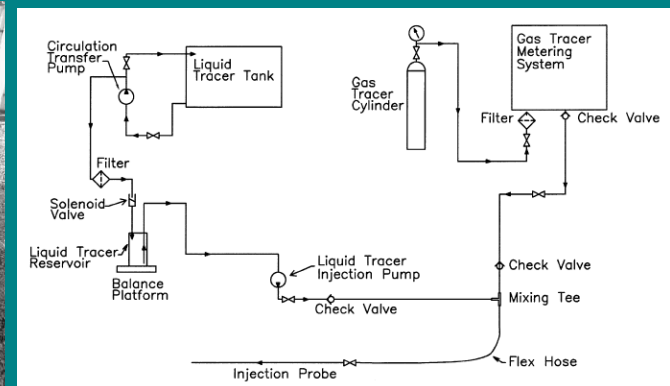
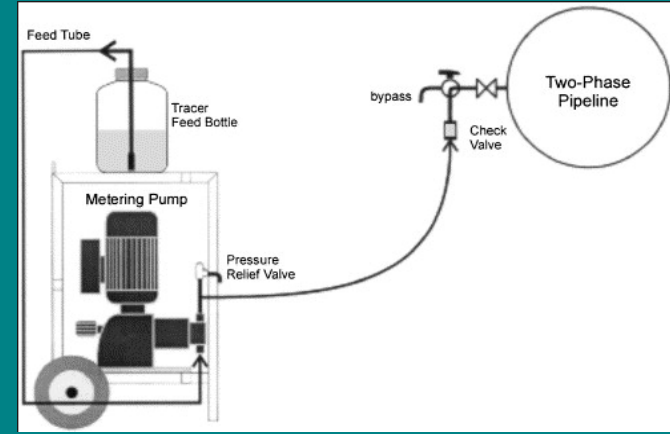
## (Rectangular, Triangular, or V-Notch)

- Fluid level in weir is measured with float, hook gauge, or level sensor
- Measure flow in open channels
- Accuracy:  $\pm 5\%$ ; wide range flow
- Advantages: relatively accurate, simple in assembling, cheaper
- Disadvantages: huge head loss, solid deposition in the upstream from weir and heavy maintenance



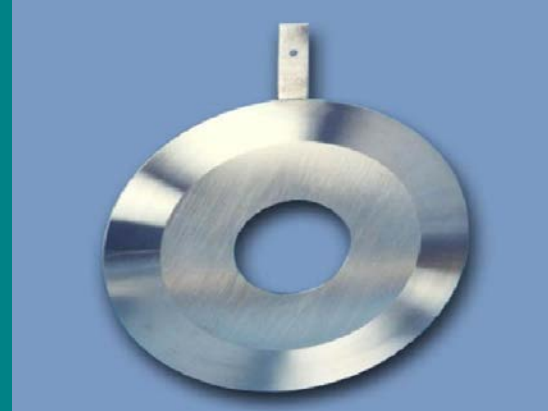
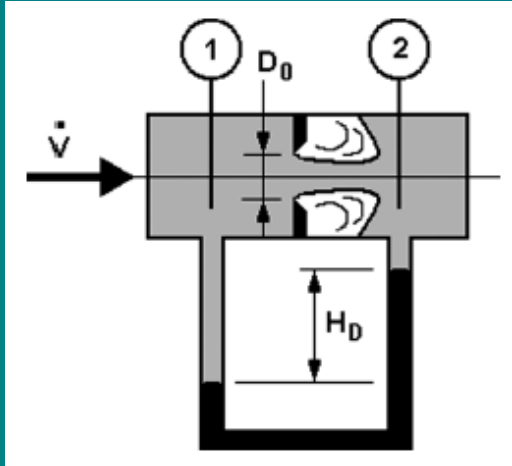
# Tracer Flow Testing (Best Practice-1)

- Using chemical tracers (liquid alcohol/ isopropanol, helium, freon-12 as steam-phase tracers)
- Tracer is injected at a point of two-phase line and sampled at next point)
- Very expensive



# Separator Method (Best Practice-2)

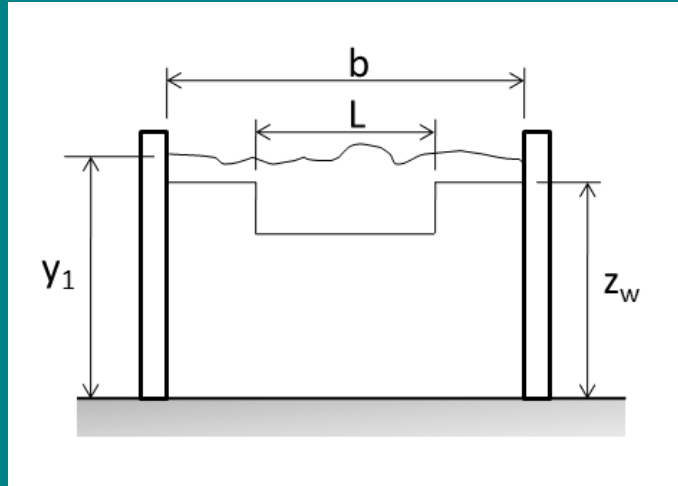
## Orifice flow meter (steam)



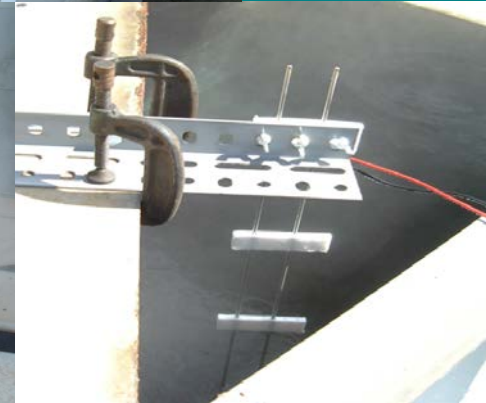
$$\dot{V} = C_0 A_0 \sqrt{2g(P_1 - P_2)/\gamma} \left[ 1 + \frac{1}{2} C_0^2 \left( \frac{D_0}{D_1} \right)^4 \right]$$



# Weirbox flow meter (water)



$$\dot{V} = C_d b \left( \frac{L}{b} \right) \sqrt{g} (y_1 - z_w)^{3/2}$$



# Thank You

